

United Cities
Estimated Charges for Natural Gas Supply
November, 2000

13-Dec-2000
12:40 PM

Gas Purchased from MEM

Exhibit	Contract Demand	Unit Demand	Demand Charge	Commodity Price	MMBtu	Total	
A-1 (West Line)	89	\$0.060	\$180.20	\$4.5500	1,830	\$8,486.70	
A-2 (Main Line)	228	\$0.410	\$2,779.80	\$4.5700	685	\$8,824.25	
A-3 (East Line-Basebid)	100	\$0.000	\$0.00	\$4.6400	3,000	\$13,820.00	
A-4 (East Line)	336	\$0.400	\$4,032.00	\$4.6100	3,739	\$21,268.79	
A-5A (ML Interruptible)	0	\$0.000	\$0.00	\$4.5700	0	\$0.00	
A-5B (EL Interruptible)	0	\$0.000	\$0.00	\$4.6100	0	\$0.00	
A-6 (ML Market)	0	\$0.000	\$0.00	\$0.0000	0	\$0.00	
Total Gas Purchased from MEM					9,454	\$50,499.74	Purchase Price (\$/MMBtu) \$5.3416

MRT FTS/ITS Estimate

	Field Zone			Market Zone		
Contract Demand	0	\$2.079	\$0.00	307	\$2.7719	\$850.97
Zone FT Commodity	0	\$0.0016	\$0.00	7,989	\$0.0131	\$104.39
Zone AOR/ITS	0	\$0.0700	\$0.00	0	\$0.0977	\$0.00
Field to Market Adjustment	0	\$0.0016	\$0.00			
Storage Adjustment	0	\$0.0016	\$0.00			
Sub-Total			\$0.00			\$956.37
		Res.		Vol.		
Release Credit - contract #	0	\$0.0000	\$0.00	0	\$0.0000	\$0.00
Period III Discount						(\$118.00)
Total						\$837.37

MRT SCT/AOR Estimate

	Field Zone			Market Zone		
Zone SCT Commodity	2,340	\$0.2027	\$474.32	2,783	\$0.2680	\$740.48
Zone AOR/ITS	0	\$0.0700	\$0.00	0	\$0.0977	\$0.00
Field to Market Adjustment	419	\$0.2027	\$84.93			
Storage Adjustment	0	\$0.2027	\$0.00			
Sub-Total			\$559.25			\$740.48
Total SCT Charge						\$1,299.73

MRT FSS Charge

	MMBtu's	Rate/MMBtu	Amount
Annual Capacity Charge	27,498	\$0.1805	\$413.63
Deliverability Charge	479	\$0.619	\$392.30
Beginning Storage Balance	26,949		
Injections	550	\$0.0033	\$1.82
Withdrawals	1,980	\$0.0033	\$6.53
Ending Storage Balance	25,519		
Total FSS Charge			\$814.28

MRT SSB Estimate

Seasonal Southbound Trans.-FT	133	\$0.605	\$80.20	\$0.0038	565	\$82.35
Seasonal Southbound Trans.-AOR	0	\$0.000	\$0.00	\$0.0338	0	\$0.00
Total						\$82.35

Agency Charges

Agency Fee	\$0.00	\$0.02	10,732	\$214.64
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Summary of Charges

Gas Purchased	\$50,499.74
MRT FTS	\$837.37
MRT SCT	\$1,299.73
MRT FSS	\$814.28
MRT-SSB	\$82.35
Agency Fee	\$214.64
Total	\$53,728.11

Unit Cost (Before Storage)

	\$5.006
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Storage to City Gate

	MMBtu	Per Unit Cost	Cost
Injection	(550)	\$7.081	(\$3,895)
Withdrawals	1,980	\$4.949	\$9,799
Net Injection (Withdrawal)	1,430	\$4.129	\$5,905

Total Cost to City Gate (After Storage)	\$59,632.91
Unit Cost to City Gate (After Storage)	\$5.557

United Cities
Estimated Charges for Natural Gas Supply
December, 2000

12:06 PM

Gas Purchased from MEM						
Exhibit	Contract Demand	Unit Demand	Demand Charge	Commodity Price	MMBtu	Total
A-1 (West Line)	89	\$0.060	\$165.54	\$6.0100	2,759	\$16,747.13
A-2 (Main Line)	226	\$0.410	\$2,872.46	\$6.0600	742	\$7,368.98
A-3 (East Line-BaseLoad)	150	\$0.000	\$0.00	\$6.1800	4,650	\$28,737.00
A-4 (East Line)	336	\$0.400	\$4,186.40	\$6.1500	4,597	\$32,437.95
A-5A (ML Interruptible)	0	\$0.000	\$0.00	\$6.0300	0	\$0.00
A-5B (EL Interruptible)	0	\$0.000	\$0.00	\$6.1500	2,523	\$15,516.45
A-6 (ML Market)	0	\$0.000	\$0.00	\$0.0000	0	\$0.00
Total Gas Purchased from MEM					15,271	\$100,807.51

MRT FTS/ITS Estimate						
	Field Zone			Market Zone		
Contract Demand	0	\$2.079	\$0.00	307	\$2.7300	\$838.11
Zone FT Commodity	0	\$0.0016	\$0.00	9,517	\$0.0131	\$124.67
Zone AOR/ITS	0	\$0.0700	\$0.00	0	\$0.0963	\$0.00
Field to Market Adjustment	0	\$0.0016	\$0.00			
Storage Adjustment	0	\$0.0016	\$0.00			
Sub-Total			\$0.00			\$962.78
Release Credit - contract #	0	Res. \$0.0000	\$0.00	Vol. 0	\$0.0000	\$0.00
Period III Discount						(\$118.00)
Total						\$844.78

MRT SCT/AOR Estimate						
	Field Zone			Market Zone		
Zone SCT Commodity	8,192	\$0.2027	\$1,660.52	11,690	\$0.2866	\$3,116.55
Zone AOR/ITS	0	\$0.0700	\$0.00	0	\$0.0963	\$0.00
Field to Market Adjustment	1,284	\$0.2027	\$260.27			
Storage Adjustment	0	\$0.2027	\$0.00			
Sub-Total			\$1,920.79			\$3,116.55
Total SCT Charge						\$5,037.34

MRT FSS Charge			
	MMBtu's	Rate/MMBtu	Amount
Annual Capacity Charge	27,499	\$0.1805	\$413.63
Deliverability Charge	479	\$0.819	\$392.30
Beginning Storage Balance	25,507		
Injections	0	\$0.0033	\$0.00
Withdrawals	6,321	\$0.0033	\$20.86
Ending Storage Balance	19,186		
Total FSS Charge			\$826.79

MRT SSB Estimate						
Seasonal Southbound Trans.-FT	133	\$0.000	\$0.00	\$0.0038	0	\$0.00
Seasonal Southbound Trans.-AOR	0	\$0.000	\$0.00	\$0.0322	0	\$0.00
Total						\$0.00

Agency Charges						
Agency Fee			\$0.00	\$0.02	21,207	\$424.14

Summary of Charges	
Gas Purchased	\$100,807.51
MRT FTS	\$844.78
MRT SCT	\$5,037.34
MRT FSS	\$826.79
MRT-SSB	\$0.00
Agency Fee	\$424.14
Total	\$107,940.56

Unit Cost (Before Storage)	\$5.090
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Storage to City Gate	MMBtu	Per Unit Cost	Cost
Injection	0	\$0.000	\$0
Withdrawals	6,321	\$4.949	\$31,284
Net Injection (Withdrawal)	6,321	\$4.949	\$31,284

Total Cost to City Gate (After Storage)	\$139,224.57
Unit Cost to City Gate (After Storage)	\$6.565

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NOVEMBER 2000 INVOICE

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TSF: NATURAL GAS PIPELINE CO.

INVOICE NBR: 12200002-003100-00501

BILLABLE PARTY: UNITED CITIES, A DIV. OF ATMOS ACCT NO: 003100

CONTACT PERSON: CRAIG HOWARD AT (630) 691-3617

Storage Activity and Balance Statement

INVOICE DATE: December 07, 2000

SVC REQ CONTRACT : 110802

SVC CODE: DSS

MDQ : 1,200

MSV : 60,000

FLOW DATE	BEGINNING BALANCE	INJECTIONS QTY	INJECTION FUEL QTY	WITHDRAW QTY	TRANSFER QTY	ENDING BALANCE	TO/FROM CONTRACT
11/01/00	59,996	0	0	0	0	59,996	
11/09/00	59,996	0	0	(78)	0	59,918	
11/10/00	59,918	0	0	(129)	0	59,789	
11/11/00	59,789	0	0	(204)	0	59,585	
11/12/00	59,585	0	0	(204)	0	59,381	
11/13/00	59,381	0	0	(284)	0	59,097	
11/14/00	59,097	0	0	(732)	0	58,365	
11/15/00	58,365	0	0	(204)	0	58,161	
11/16/00	58,161	0	0	(612)	0	57,549	
11/17/00	57,549	0	0	(814)	0	56,735	
11/18/00	56,735	0	0	(408)	0	56,327	
11/19/00	56,327	0	0	(408)	0	55,919	
11/20/00	55,919	0	0	(408)	0	55,511	
11/21/00	55,511	0	0	(454)	0	55,057	
11/22/00	55,057	0	0	(408)	0	54,649	
11/23/00	54,649	0	0	(1,200)	0	53,449	
11/24/00	53,449	0	0	(1,128)	0	52,321	
11/25/00	52,321	0	0	(1,057)	0	51,264	
11/26/00	51,264	0	0	(1,200)	0	50,064	
11/27/00	50,064	0	0	(1,222)	0	48,842	
11/28/00	48,842	0	0	(1,222)	0	47,620	
11/29/00	47,620	0	0	(406)	0	47,214	
11/30/00	47,214	0	0	(394)	0	46,820	
		0	0	(13,176)	0		

Grand totals beginning balance is adjusted by prior period adjustments therefore,
current month's activity does not include prior period adjustments.

BALANCE BY ZONE SUMMARY

STORAGE IOWA-ILL 25656	29,998	0	0	(6,589)	0	23,409	
AMARILLO TOTAL	29,998	0	0	(6,589)	0	23,409	50%
STORAGE IOWA-ILL 10550	29,998	0	0	(6,587)	0	23,411	
GULF COAST TOTAL	29,998	0	0	(6,587)	0	23,411	50%
GRAND TOTALS	59,996	0	0	(13,176)	0	46,820	100%

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TSP: NATURAL GAS PIPELINE CO.

INVOICE NBR: 12200002-003100-00501

BILLABLE PARTY: UNITED CITIES, A DIV. OF ATMOS ACCT NO: 003100

CONTACT PERSON: CRAIG HOWARD AT (630) 691-3617

Storage Activity and Balance Statement

INVOICE DATE: December 07, 2000

SVC REQ CONTRACT : 110347

SVC CODE: DSE

MDQ : 500

MSV : 25,000

FLOW DATE	BEGINNING BALANCE	INJECTIONS QTY	INJECTION FUEL QTY	WITHDRAW QTY	TRANSFER QTY	ENDING BALANCE	TO/FROM CONTRACT
11/01/00	25,006	0	0	0	0	25,006	
11/04/00	25,006	0	0	(6)	0	25,000	
11/14/00	25,000	0	0	(72)	0	24,928	
11/17/00	24,928	0	0	(306)	0	24,622	
11/18/00	24,622	0	0	(174)	0	24,448	
11/19/00	24,448	0	0	(174)	0	24,274	
11/20/00	24,274	0	0	(174)	0	24,100	
11/21/00	24,100	0	0	(174)	0	23,926	
11/22/00	23,926	0	0	(174)	0	23,752	
11/23/00	23,752	0	0	(500)	0	23,252	
11/24/00	23,252	0	0	(314)	0	22,938	
11/25/00	22,938	0	0	(306)	0	22,632	
11/26/00	22,632	0	0	(444)	0	22,188	
11/27/00	22,188	0	0	(510)	0	21,678	
11/28/00	21,678	0	0	(510)	0	21,168	
11/29/00	21,168	0	0	(306)	0	20,862	
11/30/00	20,862	0	0	(510)	0	20,352	
		0	0	(4,654)	0		

Grand totals beginning balance is adjusted by prior period adjustments therefore,
current month's activity does not include prior period adjustments.

BALANCE BY ZONE SUMMARY

STORAGE IOWA-ILL 25656	12,503	0	0	(2,330)	0	10,173	
AMARILLO TOTAL	12,503	0	0	(2,330)	0	10,173	50%
STORAGE IOWA-ILL 10550	12,503	0	0	(2,324)	0	10,179	
GULF COAST TOTAL	12,503	0	0	(2,324)	0	10,179	50%
GRAND TOTALS	25,006	0	0	(4,654)	0	20,352	100%

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TSP: NATURAL GAS PIPELINE CO.

INVOICE NBR: 01200102-003100-00501

BILLABLE PARTY: UNITED CITIES - MISSOURI

ACCT NO: 003100

CONTACT PERSON: CRAIG HOWARD AT (630) 691-3617

Storage Activity and Balance Statement

INVOICE DATE: January 08, 2001

SVC REQ CONTRACT : 110347

SVC CODE: DSS

MDQ : 500

MSV : 25,000

FLOW DATE	BEGINNING BALANCE	INJECTIONS QTY	INJECTION FUEL QTY	WITHDRAW QTY	TRANSFER QTY	ENDING BALANCE	TO/FROM CONTRACT
12/01/00	20,352	0	0	(500)	0	19,852	
12/02/00	19,852	0	0	(500)	0	19,352	
12/03/00	19,352	0	0	(500)	0	18,852	
12/04/00	18,852	0	0	(500)	0	18,352	
12/05/00	18,352	0	0	(306)	0	18,046	
12/06/00	18,046	0	0	(306)	0	17,740	
12/09/00	17,740	0	0	(102)	0	17,638	
12/10/00	17,638	0	0	(102)	0	17,536	
12/11/00	17,536	0	0	(102)	0	17,434	
12/12/00	17,434	0	0	(102)	0	17,332	
12/13/00	17,332	0	0	(102)	0	17,230	
12/14/00	17,230	0	0	(102)	0	17,128	
12/15/00	17,128	0	0	(102)	0	17,026	
12/16/00	17,026	0	0	(102)	0	16,924	
12/17/00	16,924	0	0	(102)	0	16,822	
12/18/00	16,822	0	0	(102)	0	16,720	
12/19/00	16,720	0	0	(408)	0	16,312	
12/20/00	16,312	0	0	(204)	0	16,108	
12/21/00	16,108	0	0	(500)	0	15,608	
12/22/00	15,608	0	0	(500)	0	15,108	
12/23/00	15,108	50	(2)	0	0	15,156	
12/24/00	15,156	50	(2)	0	0	15,204	
12/25/00	15,204	50	(2)	0	0	15,252	
12/26/00	15,252	50	(2)	0	0	15,300	
12/28/00	15,300	0	0	(500)	0	14,800	
12/29/00	14,800	0	0	(500)	0	14,300	
12/30/00	14,300	0	0	(499)	0	13,801	
12/31/00	13,801	0	0	(432)	0	13,369	
		200	(8)	(7,175)	0		

Grand totals beginning balance is adjusted by prior period adjustments therefore,
current month's activity does not include prior period adjustments.

BALANCE BY ZONE SUMMARY

STORAGE IOWA-ILL 25656	10,173	100	(4)	(3,588)	0	6,681	
AMARILLO TOTAL	10,173	100	(4)	(3,588)	0	6,681	50%
STORAGE IOWA-ILL 10550	10,179	100	(4)	(3,587)	0	6,688	
GULF COAST TOTAL	10,179	100	(4)	(3,587)	0	6,688	50%
GRAND TOTALS	20,352	200	(8)	(7,175)	0	13,369	100%

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TSP: NATURAL GAS PIPELINE CO.

INVOICE NBR: 01200102-003100-00501

BILLABLE PARTY: UNITED CITIES - MISSOURI

ACCT NO: 003100

CONTACT PERSON: CRAIG HOWARD AT (630) 691-3617

Storage Activity and Balance Statement

INVOICE DATE: January 08, 2001

SVC REQ CONTRACT : 110802

SVC CODE: DSS

MDQ : 1,200

MSV : 60,000

FLOW DATE	BEGINNING BALANCE	INJECTIONS QTY	INJECTION FUEL QTY	WITHDRAW QTY	TRANSFER QTY	ENDING BALANCE	TO/FROM CONTRACT
12/01/00	46,820	0	0	(980)	0	45,840	
12/02/00	45,840	0	0	(1,200)	0	44,640	
12/03/00	44,640	0	0	(1,200)	0	43,440	
12/04/00	43,440	0	0	(1,200)	0	42,240	
12/05/00	42,240	0	0	(1,066)	0	41,174	
12/06/00	41,174	0	0	(510)	0	40,664	
12/07/00	40,664	0	0	(510)	0	40,154	
12/08/00	40,154	0	0	(510)	0	39,644	
12/11/00	39,644	0	0	(626)	0	39,018	
12/17/00	39,018	0	0	(91)	0	38,927	
12/18/00	38,927	0	0	(78)	0	38,849	
12/19/00	38,849	0	0	(1,200)	0	37,649	
12/20/00	37,649	0	0	(87)	0	37,562	
12/21/00	37,562	0	0	(749)	0	36,813	
12/22/00	36,813	0	0	(551)	0	36,262	
12/23/00	36,262	0	0	(351)	0	35,911	
12/24/00	35,911	0	0	(1,153)	0	34,758	
12/25/00	34,758	0	0	(700)	0	34,058	
12/26/00	34,058	64	(2)	0	0	34,120	
12/27/00	34,120	95	(4)	0	0	34,211	
12/28/00	34,211	0	0	(102)	0	34,109	
12/29/00	34,109	0	0	(35)	0	34,074	
12/30/00	34,074	120	(4)	0	0	34,190	
12/31/00	34,190	120	(4)	0	0	34,306	
		399	(14)	(12,899)	0		

Grand totals beginning balance is adjusted by prior period adjustments therefore,
current month's activity does not include prior period adjustments.

BALANCE BY ZONE SUMMARY

STORAGE IOWA-ILL 25656	23,409	200	(7)	(6,448)	0	17,154	
AMARIILLO TOTAL	23,409	200	(7)	(6,448)	0	17,154	50%
STORAGE IOWA-ILL 10550	23,411	199	(7)	(6,451)	0	17,152	
GULF COAST TOTAL	23,411	199	(7)	(6,451)	0	17,152	50%
GRAND TOTALS	46,820	399	(14)	(12,899)	0	34,306	100%

Glasscock Ellis/Wiseman Storage Volumes
November 2000

1.03 BTU Factor

	Glasscock Ellis Storage In	Glasscock Ellis Storage Out	Wiseman Storage In	Wiseman Storage Out				MCF Total	DTH Total
11/1	643	0	642	0				1285	1324
11/2	501	0	687	0				1188	1224
11/3	487	0	642	0				1029	1060
11/4	176	0	253	0				428	441
11/5	210	0	0	0				210	216
11/6	613	0	21	0				534	550
11/7	287	0	222	0				509	524
11/8	0	0	0	0				0	0
11/9	0	0	0	4				(4)	(4)
11/10	0	0	0	1878				(1878)	(1934)
11/11	0	0	0	1495				(1495)	(1540)
11/12	20	0	0	552				(532)	(648)
11/13	79	0	0	1628				(1647)	(1593)
11/14	0	1724	0	1811				(3535)	(3641)
11/15	43	2043	0	587				(2587)	(2665)
11/16	0	1110	1	991				(2100)	(2163)
11/17	0	2344	0	1657				(4001)	(4121)
11/18	0	3133	0	1408				(4641)	(4677)
11/19	0	2268	0	1001				(3269)	(3367)
11/20	0	3111	0	1214				(4325)	(4455)
11/21	0	3473	0	1273				(4746)	(4888)
11/22	0	1945	0	1297				(3242)	(3339)
11/23	0	1157	0	1182				(2349)	(2419)
11/24	0	925	0	1073				(1998)	(2058)
11/25	0	592	0	1120				(1712)	(1763)
11/26	0	1267	0	1072				(2339)	(2409)
11/27	0	1793	0	1020				(2813)	(2897)
11/28	0	922	0	981				(1903)	(1960)
11/29	0	1196	0	942				(2138)	(2202)
11/30	0	1828	0	884				(2712)	(2793)
Total	2958	30831	2368	26078				(50583)	(52100)

If you have any questions, please contact the Atmos Energy Gas Control Department at (800) 533-4781 xt 223.

Notes:

From: Atmos Energy
Gas Control Department
Fax # (615) 790-8337

Glasscock Ellis/Wiseman Storage Volumes
December 2000

1.03 BTU Factor

	Glasscock Ellis Storage In	Glasscock Ellis Storage Out	Wiseman Storage In	Wiseman Storage Out				MCF Total	DTH Total
12/1	0	1192	0	781				(1973)	(2032)
12/2	0	2439	0	817				(3256)	(3354)
12/3	0	2343	0	770				(3113)	(3206)
12/4	0	2231	0	663				(2894)	(2981)
12/5	0	2798	0	607				(3405)	(3507)
12/6	0	3065	0	644				(3709)	(3820)
12/7	0	1306	0	579				(1885)	(1942)
12/8	0	2087	0	673				(2760)	(2843)
12/9	0	1316	0	613				(1929)	(1987)
12/10	0	805	0	489				(1294)	(1333)
12/11	0	2060	0	533				(2593)	(2671)
12/12	0	3654	0	977				(4631)	(4770)
12/13	0	1902	0	923				(2825)	(2910)
12/14	0	2602	0	861				(3463)	(3567)
12/15	0	1710	0	779				(2489)	(2564)
12/16	0	2432	0	678				(3110)	(3203)
12/17	0	3548	0	730				(4278)	(4406)
12/18	0	3422	0	650				(4072)	(4194)
12/19	0	3381	0	408				(3790)	(3904)
12/20	0	3271	0	417				(3688)	(3799)
12/21	0	3196	0	405				(3601)	(3709)
12/22	0	3160	0	759				(3919)	(4037)
12/23	0	3063	0	702				(3755)	(3868)
12/24	0	2758	0	57				(2815)	(2899)
12/25	0	2818	0	552				(3370)	(3471)
12/26	0	2690	0	341				(3031)	(3122)
12/27	0	2831	0	623				(3454)	(3558)
12/28	0	2772	0	431				(3203)	(3299)
12/29	0	2588	0	607				(3195)	(3291)
12/30	0	2609	0	551				(3160)	(3255)
12/31	0	2296	0	600				(2896)	(2983)
Total	0	78336	0	19221				(97556)	(100483)

If you have any questions, please contact the Atmos Energy Gas Control Department at (800) 533-4781 xt 223.

Notes:

**UNITED CITIES GAS,
A Division of Atmos Energy Corporation**

**Egyptian Storage
November, 2000**

No injections or withdrawals.

**Egyptian Storage
December, 2000**

	Injections	Withdrawals
1	0	2000
2	0	2000
3	0	2000
4	0	2000
5	0	2000
6	0	2000
7	0	2000
8	0	2000
9	0	2000
10	0	2000
11	0	2000
12	0	3000
13	0	3000
14	0	3000
15	0	3000
16	0	3000
17	0	3000
18	0	3000
19	0	4000
20	0	4000
21	0	4500
22	0	5000
23	0	5000
24	0	5000
25	0	5000
26	0	5000
27	0	5000
28	0	5000
29	0	5000
30	0	5000
31	0	5000

105500

12/10/00 23:05:38

PANHANDLE TERN PIPE LINE COMPANY

SVC REQ : UNITED CITIES GAS COMPANY

STORAGE DAILY CONTRACT STATEMENT SUMMARY

PAGE : 20 01

INV ID : 001100201

INV DATE : 12/11/00

ACCT NO : 0020550000

CORP CUST NO : 0000004304

DUNS : 159717263

SVC REQ K : 011669

SVC CD : IOS - IN/OUT STORAGE

PROD MO : 11/00

MSQ : 52,000

MDIQ : 260

MDWQ : 520

ZONE : FLD

BEGINNING INVENTORY : 45,443

INJECTION FUEL : 1.26

WITHDRAWAL FUEL : .23

DAY	GROSS INJECTION	INJECTION FUEL	NET INJECTION	GROSS WITHDRAWAL	WITHDRAWAL FUEL	NET WITHDRAWAL	DAILY ACTIVITY	TRANSFER IN	TRANSFER OUT	STORAGE BALANCE	% MSQ
1	0	0	0	0	0	0	0	0	0	45,443	87.39
2	0	0	0	0	0	0	0	0	0	45,443	87.39
3	0	0	0	0	0	0	0	0	0	45,443	87.39
4	0	0	0	0	0	0	0	0	0	45,443	87.39
5	0	0	0	0	0	0	0	0	0	45,443	87.39
6	0	0	0	0	0	0	0	0	0	45,443	87.39
7	0	0	0	0	0	0	0	0	0	45,443	87.39
8	0	0	0	0	0	0	0	0	0	45,443	87.39
9	0	0	0	0	0	0	0	0	0	45,443	87.39
10	0	0	0	292	1	291	-292	0	0	45,151	86.83
11	0	0	0	0	0	0	0	0	0	45,151	86.83
12	0	0	0	0	0	0	0	0	0	45,151	86.83
13	0	0	0	0	0	0	0	0	0	45,151	86.83
14	0	0	0	0	0	0	0	0	0	45,151	86.83
15	0	0	0	0	0	0	0	0	0	45,151	86.83
16	0	0	0	0	0	0	0	0	0	45,151	86.83
17	0	0	0	0	0	0	0	0	0	45,151	86.83
18	0	0	0	0	0	0	0	0	0	45,151	86.83
19	0	0	0	0	0	0	0	0	0	45,151	86.83
20	0	0	0	520	1	519	-520	0	0	44,631	85.83
21	0	0	0	520	1	519	-520	0	0	44,111	84.83
22	0	0	0	0	0	0	0	0	0	44,111	84.83
23	0	0	0	0	0	0	0	0	0	44,111	84.83
24	0	0	0	241	1	240	-241	0	0	43,870	84.37
25	0	0	0	269	1	268	-269	0	0	43,601	83.85
26	0	0	0	352	1	351	-352	0	0	43,249	83.17
27	0	0	0	145	0	145	-145	0	0	43,104	82.89
28	0	0	0	520	1	519	-520	0	0	42,584	81.89
29	0	0	0	520	1	519	-520	0	0	42,064	80.89
30	0	0	0	520	1	519	-520	0	0	41,544	79.89
<hr/>											
	0	0	0	3,899	9	3,890	-3,899	0	0		

AVERAGE DAILY BALANCE : 44,583

ENDING INVENTORY : 41,544

INJECTION BTU FACTOR : 1000

WITHDRAWAL BTU FACTOR : 1000

01/11/01 02:12

PAGE : 20 of 43

PANHANDLE EASTERN PIPE LINE COMPANY

SVC REQ : UNITED CITIES GAS COMPANY

STORAGE DAILY CONTRACT STATEMENT SUMMARY

INV ID : 001200202
 INV DATE : 01/11/01
 ACCT NO : 0020550000
 CORP COST NO : 0000004304
 DUNS : 159717263

SVC REQ K : 011669
 SVC CD : IOS - IN/OUT STORAGE

PROD NO : 12/00

MSQ : 52,000
 MDIQ : 260
 MDWQ : 520

ZONE : FLD
 BEGINNING INVENTORY : 41,544
 INJECTION FUEL % : 1.26
 WITHDRAWAL FUEL % : .23

DAY	GROSS INJECTION	INJECTION FUEL	NET INJECTION	GROSS WITHDRAWAL	WITHDRAWAL FUEL	NET WITHDRAWAL	DAILY ACTIVITY	TRANSFER IN	TRANSFER OUT	STORAGE BALANCE	% MSQ
1	0	0	0	335	1	334	-335	0	0	41,209	79.25
2	0	0	0	335	1	334	-335	0	0	40,874	78.60
3	0	0	0	335	1	334	-335	0	0	40,539	77.96
4	0	0	0	335	1	334	-335	0	0	40,204	77.32
5	0	0	0	335	1	334	-335	0	0	39,869	76.67
6	0	0	0	0	0	0	0	0	0	39,869	76.67
7	0	0	0	0	0	0	0	0	0	39,869	76.67
8	0	0	0	0	0	0	0	0	0	39,869	76.67
9	0	0	0	0	0	0	0	0	0	39,869	76.67
10	0	0	0	0	0	0	0	0	0	39,869	76.67
11	0	0	0	232	1	231	-232	0	0	39,637	76.23
12	0	0	0	0	0	0	0	0	0	39,637	76.23
13	0	0	0	0	0	0	0	0	0	39,637	76.23
14	0	0	0	0	0	0	0	0	0	39,637	76.23
15	0	0	0	0	0	0	0	0	0	39,637	76.23
16	0	0	0	235	1	234	-235	0	0	39,402	75.77
17	0	0	0	520	1	519	-520	0	0	38,882	74.77
18	0	0	0	109	0	109	-109	0	0	38,773	74.56
19	0	0	0	164	0	164	-164	0	0	38,609	74.25
20	0	0	0	0	0	0	0	0	0	38,609	74.25
21	0	0	0	0	0	0	0	0	0	38,609	74.25
22	0	0	0	0	0	0	0	0	0	38,609	74.25
23	263	3	260	0	0	0	260	0	0	38,869	74.75
24	0	0	0	0	0	0	0	0	0	38,869	74.75
25	263	3	260	0	0	0	260	0	0	39,129	75.25
26	263	3	260	0	0	0	260	0	0	39,389	75.75
27	263	3	260	0	0	0	260	0	0	39,649	76.25
28	263	3	260	0	0	0	260	0	0	39,909	76.75
29	263	3	260	0	0	0	260	0	0	40,169	77.25
30	263	3	260	0	0	0	260	0	0	40,429	77.75
31	263	3	260	0	0	0	260	0	0	40,689	78.25
	2,104	24	2,080	2,935	0	2,927	-855	0	0		

AVERAGE DAILY BALANCE : 39,639

ENDING INVENTORY : 40,689

INJECTION BTU FACTOR : 1000

WITHDRAWAL BTU FACTOR : 1000

TRUNKLINE COMPANY

SVC REQ : UNITED CITIES GAS COMPANY

STORAGE DAILY CONTRACT STATEMENT SUMMARY

INV ID : 001100174
 INV DATE : 12/09/00
 ACCT NO : 0020550000
 CORP CUST NO : 0000004304
 DUNS : 159717263

SVC REQ K : 012224

PROD MO : 11/00

SVC CD : NWS-2 - NO NOTICE SERVICE - SMALL SHIPPER FIRM

MSQ : 209,035

MDIQ : 1,734

MDWQ : 2,774

BEGINNING INVENTORY : 166,086

DAY	GROSS INJECTION	INJECTION FUEL	NET INJECTION	GROSS WITHDRAWAL	WITHDRAWAL FUEL	NET WITHDRAWAL	DAILY ACTIVITY	TRANSFER IN	TRANSFER OUT	STORAGE BALANCE	¢ MSQ
1	1,734	0	1,734	0	0	0	1,734	0	0	167,820	80.67
2	1,734	0	1,734	0	0	0	1,734	0	0	169,554	81.50
3	696	0	696	0	0	0	696	0	0	170,250	81.84
4	0	0	0	0	0	0	0	0	0	170,250	81.84
5	0	0	0	0	0	0	0	0	0	170,250	81.84
6	0	0	0	0	0	0	0	0	0	170,250	81.84
7	0	0	0	0	0	0	0	0	0	170,250	81.84
8	0	0	0	0	0	0	0	0	0	170,250	81.84
9	0	0	0	0	0	0	0	0	0	170,250	81.84
10	0	0	0	0	0	0	0	0	0	170,250	81.84
11	0	0	0	0	0	0	0	0	0	170,250	81.84
12	0	0	0	0	0	0	0	0	0	170,250	81.84
13	0	0	0	0	0	0	0	0	0	170,250	81.84
14	0	0	0	0	0	0	0	0	0	170,250	81.84
15	0	0	0	0	0	0	0	0	0	170,250	81.84
16	0	0	0	0	0	0	0	0	0	170,250	81.84
17	0	0	0	0	0	0	0	0	0	170,250	81.84
18	0	0	0	0	0	0	0	0	0	170,250	81.84
19	0	0	0	0	0	0	0	0	0	170,250	81.84
20	0	0	0	0	0	0	0	0	0	170,250	81.84
21	0	0	0	0	0	0	0	0	0	170,250	81.84
22	0	0	0	0	0	0	0	0	0	170,250	81.84
23	0	0	0	0	0	0	0	0	0	170,250	81.84
24	0	0	0	0	0	0	0	0	0	170,250	81.84
25	0	0	0	0	0	0	0	0	0	170,250	81.84
26	0	0	0	0	0	0	0	0	0	170,250	81.84
27	0	0	0	0	0	0	0	0	0	170,250	81.84
28	0	0	0	0	0	0	0	0	0	170,250	81.84
29	0	0	0	0	0	0	0	0	0	170,250	81.84
30	0	0	0	0	0	0	0	0	0	170,250	81.84
	4,164	0	4,164	0	0	0	4,164	0	0		

AVERAGE DAILY BALANCE : 170,146

ENDING INVENTORY : 170,250

INJECTION BTU FACTOR : 1000

WITHDRAWAL BTU FACTOR : 1000

12/07/00 18:49:15

PAGE : 7 of 17

TRUNKLINE : COMPANY

SVC REQ : UNITED CITIES GAS COMPANY

STORAGE DAILY CONTRACT STATEMENT SUMMARY

INV ID : 001100174
 INV DATE : 12/09/00
 ACCT NO : 0020550000
 CORP CUST NO : 0000004304
 DUNS : 159717263

SVC REQ K : 012225

SVC CD : NNS-2 - NO NOTICE SERVICE - SMALL SHIPPER FIRM

MSQ : 12,420

MDIQ : 104

MDWQ : 166

PROD MO : 11/00

BEGINNING INVENTORY : 1,451

DAY	GROSS INJECTION	INJECTION FUEL	NET INJECTION	GROSS WITHDRAWAL	WITHDRAWAL FUEL	NET WITHDRAWAL	DAILY ACTIVITY	TRANSFER IN	TRANSFER OUT	STORAGE BALANCE	% MSQ
1	0	0	0	166	0	166	-166	0	0	1,285	10.35
2	0	0	0	166	0	166	-166	0	0	1,119	9.01
3	0	0	0	166	0	166	-166	0	0	953	7.67
4	0	0	0	166	0	166	-166	0	0	787	6.34
5	0	0	0	166	0	166	-166	0	0	621	5.00
6	0	0	0	166	0	166	-166	0	0	455	3.66
7	0	0	0	166	0	166	-166	0	0	289	2.33
8	0	0	0	166	0	166	-166	0	0	123	.99
9	0	0	0	166	0	166	-166	0	0	-43	-0.35
10	0	0	0	166	0	166	-166	0	0	-209	-1.68
11	0	0	0	166	0	166	-166	0	0	-375	-3.02
12	0	0	0	166	0	166	-166	0	0	-541	-4.36
13	0	0	0	166	0	166	-166	0	0	-707	-5.69
14	0	0	0	166	0	166	-166	0	0	-873	-7.03
15	0	0	0	11	0	11	-11	0	0	-884	-7.12
16	0	0	0	0	0	0	0	0	0	-884	-7.12
17	0	0	0	0	0	0	0	0	0	-884	-7.12
18	0	0	0	0	0	0	0	0	0	-884	-7.12
19	0	0	0	0	0	0	0	0	0	-884	-7.12
20	0	0	0	0	0	0	0	0	0	-884	-7.12
21	0	0	0	0	0	0	0	0	0	-884	-7.12
22	0	0	0	0	0	0	0	0	0	-884	-7.12
23	0	0	0	0	0	0	0	0	0	-884	-7.12
24	0	0	0	0	0	0	0	0	0	-884	-7.12
25	0	0	0	0	0	0	0	0	0	-884	-7.12
26	0	0	0	0	0	0	0	0	0	-884	-7.12
27	0	0	0	0	0	0	0	0	0	-884	-7.12
28	0	0	0	0	0	0	0	0	0	-884	-7.12
29	0	0	0	0	0	0	0	0	0	-884	-7.12
30	0	0	0	0	0	0	0	0	0	-884	-7.12
	0	0	0	2,335	0	2,335	-2,335	0	0		

AVERAGE DAILY BALANCE : -375

ENDING INVENTORY : -884

INJECTION BTU FACTOR : 1000

WITHDRAWAL BTU FACTOR : 1000

HUKLINE COMPANY

SVC REQ : UNITED CITIES GAS COMPANY

STORAGE DAILY CONTRACT STATEMENT SUMMARY

INV ID : 001200172
 INV DATE : 01/10/01
 ACCT NO : 0020550000
 CORP CUST NO : 0000004304
 DUNS : 159717263

SVC REQ K : 012224

SVC CD : MNS-2 - NO NOTICE SERVICE - SMALL SHIPPER FIRM

MSQ : 208,035

MDIQ : 1,734

MDWQ : 2,774

PROD MO : 12/00

BEGINNING INVENTORY : 170,250

DAY	GROSS INJECTION	INJECTION FUEL	NET INJECTION	GROSS WITHDRAWAL	WITHDRAWAL FUEL	NET WITHDRAWAL	DAILY ACTIVITY	TRANSFER IN	TRANSFER OUT	STORAGE BALANCE	% MSQ
1	0	0	0	2,774	0	2,774	-2,774	0	0	167,476	80.50
2	0	0	0	2,774	0	2,774	-2,774	0	0	164,702	79.17
3	0	0	0	2,774	0	2,774	-2,774	0	0	161,928	77.84
4	0	0	0	2,774	0	2,774	-2,774	0	0	159,154	76.50
5	0	0	0	2,774	0	2,774	-2,774	0	0	156,380	75.17
6	0	0	0	2,774	0	2,774	-2,774	0	0	153,606	73.84
7	0	0	0	2,774	0	2,774	-2,774	0	0	150,832	72.50
8	0	0	0	1,801	0	1,801	-1,801	0	0	149,031	71.64
9	0	0	0	0	0	0	0	0	0	149,031	71.64
10	0	0	0	0	0	0	0	0	0	149,031	71.64
11	0	0	0	0	0	0	0	0	0	149,031	71.64
12	0	0	0	0	0	0	0	0	0	149,031	71.64
13	0	0	0	0	0	0	0	0	0	149,031	71.64
14	0	0	0	0	0	0	0	0	0	149,031	71.64
15	0	0	0	0	0	0	0	0	9,000	140,031	67.31
16	0	0	0	0	0	0	0	0	0	140,031	67.31
17	0	0	0	0	0	0	0	0	0	140,031	67.31
18	0	0	0	0	0	0	0	0	0	140,031	67.31
19	0	0	0	0	0	0	0	0	0	140,031	67.31
20	0	0	0	0	0	0	0	0	0	140,031	67.31
21	0	0	0	0	0	0	0	0	0	140,031	67.31
22	0	0	0	0	0	0	0	0	0	140,031	67.31
23	0	0	0	0	0	0	0	0	0	140,031	67.31
24	0	0	0	0	0	0	0	0	0	140,031	67.31
25	0	0	0	0	0	0	0	0	0	140,031	67.31
26	0	0	0	0	0	0	0	0	0	140,031	67.31
27	0	0	0	0	0	0	0	0	0	140,031	67.31
28	0	0	0	0	0	0	0	0	0	140,031	67.31
29	0	0	0	0	0	0	0	0	0	140,031	67.31
30	0	0	0	0	0	0	0	0	0	140,031	67.31
31	0	0	0	0	0	0	0	0	0	140,031	67.31
	0	0	0	21,219	0	21,219	-21,219	0	9,000		

AVERAGE DAILY BALANCE : 146,381

ENDING INVENTORY : 140,031

INJECTION BTU FACTOR : 1000
 WITHDRAWAL BTU FACTOR : 1000

KUNKLIN COMPANY

SVC REQ : UNITED CITIES GAS COMPANY

STORAGE DAILY CONTRACT STATEMENT SUMMARY

INV ID : 001200172
 INV DATE : 01/10/01
 ACCT NO : 0020550000
 CORP CUST NO : 0000004304
 DUNS : 159717263

SVC REQ K : 012225

PROD MO : 12/00

SVC CD : MNS-2 - NO NOTICE SERVICE - SMALL SHIPPER FIRM

MSQ : 12,420
 MDIQ : 104
 MDWQ : 166

BEGINNING INVENTORY : -884

DAY	GROSS INJECTION	INJECTION FUEL	NET INJECTION	GROSS WITHDRAWAL	WITHDRAWAL FUEL	NET WITHDRAWAL	DAILY ACTIVITY	TRANSFER IN	TRANSFER OUT	STORAGE BALANCE	* MSQ
1	0	0	0	0	0	0	0	0	0	-884	-7.12
2	0	0	0	0	0	0	0	0	0	-884	-7.12
3	0	0	0	0	0	0	0	0	0	-884	-7.12
4	0	0	0	0	0	0	0	0	0	-884	-7.12
5	0	0	0	0	0	0	0	0	0	-884	-7.12
6	0	0	0	0	0	0	0	0	0	-884	-7.12
7	0	0	0	0	0	0	0	0	0	-884	-7.12
8	0	0	0	0	0	0	0	0	0	-884	-7.12
9	0	0	0	0	0	0	0	0	0	-884	-7.12
10	0	0	0	0	0	0	0	0	0	-884	-7.12
11	0	0	0	0	0	0	0	0	0	-884	-7.12
12	0	0	0	0	0	0	0	0	0	-884	-7.12
13	0	0	0	0	0	0	0	0	0	-884	-7.12
14	0	0	0	0	0	0	0	0	0	-884	-7.12
15	0	0	0	166	0	166	-166	9,000	0	7,950	64.01
16	0	0	0	166	0	166	-166	0	0	7,784	62.67
17	0	0	0	166	0	166	-166	0	0	7,618	61.34
18	0	0	0	166	0	166	-166	0	0	7,452	60.00
19	0	0	0	166	0	166	-166	0	0	7,286	58.66
20	0	0	0	166	0	166	-166	0	0	7,120	57.33
21	0	0	0	166	0	166	-166	0	0	6,954	55.99
22	0	0	0	166	0	166	-166	0	0	6,788	54.65
23	0	0	0	166	0	166	-166	0	0	6,622	53.32
24	0	0	0	166	0	166	-166	0	0	6,456	51.98
25	0	0	0	166	0	166	-166	0	0	6,290	50.64
26	0	0	0	166	0	166	-166	0	0	6,124	49.31
27	0	0	0	166	0	166	-166	0	0	5,958	47.97
28	0	0	0	166	0	166	-166	0	0	5,792	46.63
29	0	0	0	166	0	166	-166	0	0	5,626	45.30
30	0	0	0	166	0	166	-166	0	0	5,460	43.96
31	0	0	0	166	0	166	-166	0	0	5,294	42.62
	0	0	0	2,822	0	2,822	-2,822	9,000	0		

AVERAGE DAILY BALANCE : 3,232

ENDING INVENTORY : 5,294

INJECTION BTU FACTOR : 1000
 WITHDRAWAL BTU FACTOR : 1000

UNITED CITIES GAS COMPANY,
a Division of Atmos Energy Corporation
ILLINOIS COMMERCE COMMISSION
DOCKET #00-0723
DATA REQUEST NO. ENG. 2.58

ENG 2.58 Given the high cost of commodity gas during the months of November and December 2000, explain why your Company believes the storage withdrawal levels noted in its response to Staff data request ENG 2.57 are appropriate.

Please see attached worksheet for further detail concerning the following.

NGPL- Storage use on NGPL is to meet a portion of the swing load and peaking demands. The storage withdrawals in November and December 2000 were greater than the withdrawals during November and December 1999 due to colder weather. Storage inventory at the end of December 2000 was approximately 55% remaining, allowing for sufficient storage to meet operational requirements for the remaining three winter months.

MRT- Storage on MRT is primarily used as peaking supply, with the ability for marginally use as a swing supply source. The storage inventory at the end of December 2000 was approximately 70%, which was necessary to meet any possible extended peaking needs for the MRT service areas for the remaining three winter months.

TETCO- November 2000 storage withdrawals were up 252% over November 1999. The goal to maximize the storage facilities was further accomplished during December 2000. Flowing supply was decreased by approximately 50%, increasing withdrawals to 246% more than December 1999.

TRUNKLINE- Storage on Trunkline is used for operational balancing and peaking. The no-notice service allows injections and withdrawals to balance nominated baseload quantities with requirements. The storage inventory at the end of December 2000 was approximately 65%, allowing sufficient storage to meet operational requirements for the remaining winter months.

PEPL- Storage on PEPL is used to meet a portion of the swing load and peaking demands. The IOS (In and Out Storage) service allows injections and withdrawals to balance nominated baseload and swing amounts with sales requirements. The relatively small (MSQ 52,000) storage reported inventory at the end of December 2000 of approximately 78%. This level allowed sufficient storage to meet operational requirements and extended peaking needs for the remaining winter months.

Submitted by: P. Dathe

United Cities Gas Co.
Docket 00-0723
Worksheet for Illinois Data Request ENG 2.58

			November 1999	November 2000	December 1999	December 2000
Supply						
NGPL	Purchases	B/L	60,000	60,000	108,500	108,500
		Swing	12,008	39,525	19,220	87,900
	Storage WD		8,550	17,830	12,780	20,074
MRT	Purchases	B/L	3,000	3,000	3,100	4,650
		Swing	2,371	6,454	5,269	10,621
	Storage WD		1,920	1,980	6,048	6,321
Trunkline	Purchases	B/L	60,000	60,000	93,000	93,000
		Swing	0	0	0	0
	Storage WD	(Inj)	(17,718)	(1,829)	(11,016)	24,041
TETCO	Purchases	B/L	58,170	58,230	60,295	27,776
		Swing	0	0	0	0
	Storage WD		20,325	51,395	84,036	206,754
PEPL	Purchases	B/L	10,500	61,659	46,800	54,320
		Swing	0	54,860	3,958	32,740
	Storage WD		3,120	3,899	3,633	2,935

UNITED CITIES GAS COMPANY,
a Division of Atmos Energy Corporation
ILLINOIS COMMERCE COMMISSION
DOCKET #00-0723
DATA REQUEST NO. ENG. 2.59

ENG 2.59 Did your Company make use of any peak supplies (either LNG, LPG or a third party peaking service) during the months of November and December 2000. If yes, then for each day those facilities or services were used, provide the source of supply, the day of use, how much supply was taken and the cost of those supplies. Also, explain why your Company believed that using those peaking supplies at that time would not endanger its ability to meet any projected peak day demands that could have occurred later within that same winter season.

RESPONSE: The Company did not utilize peak supplies during November or December of the reconciliation period.

Submitted by: P. Dathe

UNITED CITIES GAS COMPANY,
a Division of Atmos Energy Corporation
ILLINOIS COMMERCE COMMISSION
DOCKET #00-0723
DATA REQUEST NO. ENG. 2.60

ENG 2.60 Did your Company experience any capacity restrictions with any Company owned facility (transmission, distribution, storage, LNG, LPG, etc.) during the reconciliation period that lasted longer than 24 hours (i.e. problems with a well at a storage field that limited that field's injection or withdrawal ability). If yes, then provide the following:

- A) A description of the cause of the restriction;
- B) How the restriction impacted your Company (quantify restriction);
- C) Date that the restriction occurred;
- D) Date that the restriction was resolved
- E) A description of how the restriction was resolved; and
- F) A copy of any studies (internal and external) that reviewed the cause of the restriction.

RESPONSE: The Company did not experience any capacity restrictions.

Submitted by: P. Dathe

UNITED CITIES GAS COMPANY,
A Division of Atmos Energy Corporation
ILLINOIS COMMERCE COMMISSION
DOCKET NO. 00-0723
DATA REQUEST NO. ENG 2.61

ENG 2.61 Referring to your Company's response to Staff Data Request ENG 2.4, explain why the Altamont system peak day occurred in March of 2000 versus December of 2000 (i.e. loss of customers, large customer switched to transportation, etc.)

RESPONSE: A review of the Company's data for Altamont shows that the March date was, indeed, not the peak day for that system. The actual peak day for Altamont was January 20, 2000. See that attached schedule for a breakdown of the volumes.

Note: Vandalia is also included in this schedule because the original schedule was presented as peak day *without endusers*, when in actuality, the amounts shown were peak thruput, *with endusers*.

Submitted by: P. Dathe

**UNITED CITIES GAS COMPANY,
A Division of Atmos Energy Corporation**

**ILLINOIS COMMERCE COMMISSION
DOCKET NO. 00-0723**

Data Request No. ENG 2.61 and ENG 2.62

(VOLUMES ARE IN DTH, UNLESS OTHERWISE NOTED.)

	Capacity	Supply	Volume		
Vandalia	Peak Day was December 19, 2000				
(#2.61)	NGPL FT	DSS Storage	1,025		
	NGPL FT	Gas Purchase	3,289		
	NGPL FTS-G	Gas Purchase	894		
	Third Party Gas		379		
	Total Usage		5,587	Dth	Actual Thuput, including 3rd party endusers
(#2.61)	Peak Day was January 20, 2000				
	NGPL FT	DSS Storage	500		
	NGPL FT	Gas Purchase	1,200		
	NGPL FTS-G	Gas Purchase	1,339		
	Third Party Gas		520		
	Total Usage		3,559	Dth	Actual Thuput, including 3rd party endusers
Salem	Peak Day was Dec. 19, 2000				
(#2.62)	MRT SCT	FSS Storage	414	Dth	
	MRT FT	Gas Purchase	217	Dth	
	MRT SCT	Gas Purchase	219	Dth	
	Trunk SST 12404	Gas Purchase	75	MCF	
	Trunk SST 12404	NNS-2 12225	166	MCF	
	NGPL FT	DSS Storage	175	MCF	
	NGPL FT	Gas Purchase	559	MCF	
	NGPL FTS-G	Gas Purchase	215	MCF	
	Total Usage		2,041		

UNITED CITIES GAS COMPANY,
A Division of Atmos Energy Corporation
ILLINOIS COMMERCE COMMISSION
DOCKET NO. 00-0723
DATA REQUEST NO. ENG 2. 62

ENG 2.62 Referring to your Company's response to Staff Data Request ENG 2.4, provide the information requested in Staff Data Request ENG 2.4 for the single day peak experienced on the Salem System (i.e. day of highest total usage, excluding end user volumes).

RESPONSE:

See attachment. There are no endusers currently in Salem.

Submitted by: P. Dathe

UNITED STATES GAS COMPANY,
A Division of Atmos Energy Corporation

ILLINOIS COMMERCE COMMISSION
DOCKET NO. 00-0723

Data Request No. ENG 2.61 and ENG 2.62

(VOLUMES ARE IN DTH, UNLESS OTHERWISE NOTED.)

	Capacity	Supply	Volume		
Vandalia	Peak Day was December 19, 2000				
(#2.61)	NGPL FT	DSS Storage	1,025		
	NGPL FT	Gas Purchase	3,289		
	NGPL FTS-G	Gas Purchase	894		
	Third Party Gas		379		
	Total Usage		5,587	Dth	Actual Thuput, including 3rd party endusers
(#2.61)	Peak Day was January 20, 2000				
	NGPL FT	DSS Storage	500		
	NGPL FT	Gas Purchase	1,200		
	NGPL FTS-G	Gas Purchase	1,339		
	Third Party Gas		520		
	Total Usage		3,559	Dth	Actual Thuput, including 3rd party endusers
Salem	Peak Day was Dec. 19, 2000				
(#2.62)	MRT SCT	FSS Storage	414	Dth	
	MRT FT	Gas Purchase	217	Dth	
	MRT SCT	Gas Purchase	219	Dth	
	Trunk SST 12404	Gas Purchase	75	MCF	
	Trunk SST 12404	NNS-2 12225	166	MCF	
	NGPL FT	DSS Storage	175	MCF	
	NGPL FT	Gas Purchase	559	MCF	
	NGPL FTS-G	Gas Purchase	215	MCF	
	Total Usage		2,041		

UNITED CITIES GAS COMPANY,
A Division of Atmos Energy Corporation
ILLINOIS COMMERCE COMMISSION
DOCKET NO. 00-0723
DATA REQUEST NO. ENG 2.63

ENG 2.63 Referring to your Company's response to Staff Data Request ENG 2.12, please provide the annual unaccounted for value your Company provided to the Department of Transportation for the period July 1, 1999 through June 30, 2000.

RESPONSE: See attached.

Submitted by: Dan Lindsey



March 12, 2001

Mr. James Watts
Pipeline Safety
Illinois Commerce Commission
State Office Building
527 East Capitol Avenue
Springfield, Illinois 62706

Re: 2000 DOT Reports

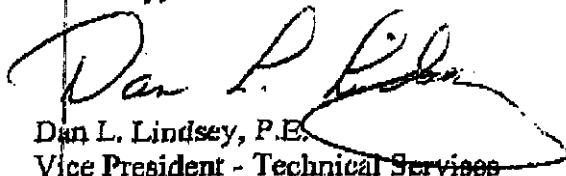
Dear Mr. Watts:

Attached find two copies of forms RSPA F 7100 1-1 (11-85), and RSPA F 7100 2-1 (11-85), DOT Reports for United Cities Gas Company's operations in Illinois. United Cities has sent the original reports directly to the Federal office.

Please note that this shows PVC mains whereas previous reports did not. We had inadvertently combined PE and PVC together in our reporting numbers. We have corrected that and are now reporting them separately.

Please feel free to call me with any questions or additional information needs.

Sincerely,



Dan L. Lindsey, P.E.
Vice President - Technical Services

DLL:tr

Attachments



U.S. Department of Transportation
Research and Special Programs
Administration

ANNUAL REPORT FOR CALENDAR YEAR 2000 GAS DISTRIBUTION SYSTEM

INITIAL REPORT ☒ -
SUPPLEMENTAL REPORT ☐

1. NAME OF COMPANY OR ESTABLISHMENT
United Cities Gas Company

3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER
(When Known) 1210121111

2. LOCATION OF OFFICE WHERE ADDITIONAL
INFORMATION MAY BE OBTAINED
810 Crescent Centre Drive, Suite 800

4. HEADQUARTERS NAME & ADDRESS, IF DIFFERENT

Franklin, Williamson

Same

Tennessee, 37067-6226

State and Zip Code

5. STATES IN WHICH SYSTEM OPERATES: Illinois

Report miles of main and number of services in system at end of year.

1. GENERAL

		STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	OTHER
		UNPROTECTED		CATHODICALLY PROTECTED							
		BARE	COATED	BARE	COATED						
MILES OF MAIN	39		12	407	224						
NO. OF SERVICES	31			10,275	18,541						

2. MILES OF MAINS IN SYSTEM AT END OF YEAR

MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"
STEEL		282	159	17		
DUCTILE IRON						
COPPER						
CAST WROUGHT IRON						
PLASTIC		12	1			
1. PVC						
2. PE		188	23			
3. ABS						
OTHER						
OTHER						
SYSTEM TOTALS		482	183	17		

3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR

AVERAGE SERVICES LENGTH 88 FEET

MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"
STEEL		8,677	1,828	2		
DUCTILE IRON						
COPPER						
CAST WROUGHT IRON						
PLASTIC		1,082	1	4		
1. PVC						
2. PE		15,474				
3. ABS						
OTHER						
OTHER						
SYSTEM TOTALS		25,213	1,829	6		

CAUSE	ELIMINATED/REPAIRED DURING YEAR	
	Mains	Services
CORROSION	67	26
THIRD PARTY	18	66
OUTSIDE FORCE	1	11
CONSTRUCTION DEFECT	4	11
MATERIAL DEFECT	2	3
OTHER	32	43
NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR <u>130</u>		

Unaccounted for gas as a percent of total
input for year ending 6/30 0 %.

Dan L. Lindsey, P.E.

Prepared by (type/print)

615/771-8300

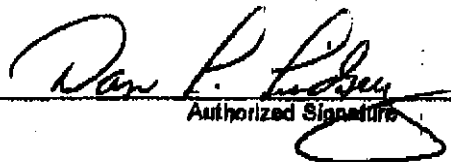
Area Code/Telephone Number

Dan L. Lindsey, P.E., Vice President - Technical Services

Name and Title of Person Signing

615/771-8300

Area Code/Telephone Number



Authorized Signature

Notice: This report is required by 49 CFR Part 181. Failure to report can result in a civil penalty not to exceed \$1,000 for each violation for each day that such violation persists except that the maximum civil penalty shall not exceed \$200,000 as provided in 49 USC 1678.

Form Approved
OMB No. 2137-0522



U.S. Department of Transportation
Research and Special Programs
Administration

ANNUAL REPORT FOR CALENDAR YEAR 2000 GAS TRANSMISSION & GATHERING SYSTEMS

INITIAL REPORT ☒
SUPPLEMENTAL REPORT ☐

PART I - FACTORS OF IDENTIFICATION

1. NAME AND COMPANY OR ESTABLISHMENT
United Cities Gas Company

PART II - OPERATOR'S IDENTIFICATION

4. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER
(When Known) 1 2 1 0 1 2 1 1 1 1

2. LOCATION OF OFFICE WHERE ADDITIONAL INFORMATION
MAY BE OBTAINED

810 Crescent Centre Drive, Suite 600

Number & Street

Franklin, Williamson

City & County

Tennessee 37067-6226

State & Zip Code

5. HEADQUARTERS NAME & ADDRESS, IF DIFFERENT

Same

Number & Street

City & County

State & Zip Code

3. STATES IN WHICH SYSTEMS OPERATES: Illinois

PART III - SYSTEM DESCRIPTION

Report miles of pipeline in system at end of year.

1. GENERAL - MILES OF PIPELINE

	STEEL				CAST IRON WROUGHT IRON PIPE UNPROTECTED	PLASTIC PIPE	OTHER PIPE
	CATHODICALLY PROTECTED		UNPROTECTED				
	BARE	COATED	BARE	COATED			
TRANSMISSION		B					
ONSHORE							
OFFSHORE							
GATHERING							
ONSHORE							
OFFSHORE							

2. MILES OF PIPE BY NOMINAL SIZE

	UNKNOWN	4" OR LESS	OVER 4" THRU 10"	OVER 10" THRU 20"	OVER 20" THRU 28"	OVER 28"
TRANSMISSION ONSHORE		8				
OFFSHORE						
GATHERING ONSHORE						
OFFSHORE						
SYSTEM TOTALS		8				

PART IV - TOTAL LEAKS ELIMINATED/REPAIRED DURING YEAR

PART V - TOTAL NUMBER OF LEAKS ON REPORT AND OF LEAKS REPAIRED OR SCHEDULED FOR REPAIR

ITEMS	TRANSMISSION		GATHERING	
	ONSHORE	OFFSHORE	ONSHORE	OFFSHORE
CORROSION				
OUTSIDE FORCES				
CONST. MAT. DEFECTS				
OTHER				

1. TRANSMISSION
ONSHORE _____
OFFSHORE _____
OUTER CONTINENTAL SHELF _____

2. GATHERING
ONSHORE _____
OFFSHORE _____
OUTER CONTINENTAL SHELF _____

PART VI - NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR

1. TRANSMISSION _____
2. GATHERING _____

PART VII - PREPARED AND AUTHORIZED SIGNATURE

Dan L. Lindsey, P.E. 615/771-8300
Prepared by (type/print) Telephone

Dan L. Lindsey, P.E., Vice President - Technical Services 615/771-8300
Name and Title Telephone Number

Authorized Signature

UNITED CITIES GAS COMPANY
LOSS AND UNACCOUNTED GAS REPORT
FOR THE STATE OF ILLINOIS
For the 12-month period ending June 30, 2001

Month	January	February	March	April	May	June	July	August	September	October	November	December	Totals
Supply Source	628,212	447,080	358,933	253,878	122,313	180,780	104,045	105,271	125,214	203,953	306,310	475,557	3,241,585
Disposition	575,683	585,773	445,483	252,703	163,239	123,586	116,746	89,890	116,537	170,888	234,251	393,214	3,262,645
Difference	(52,549)	133,683	88,550	(1,095)	60,926	12,613	12,701	(15,381)	(8,677)	(39,285)	(72,059)	(82,373)	41,280
Percentage	-8.36%	29.88%	24.11%	-0.43%	49.81%	11.67%	12.21%	-14.61%	-6.93%	-16.32%	-23.82%	-17.32%	1.27% System Gain

* Includes
Vandalia
Salem
Harrisburg
Metropolis
Altamont
Virden

March 2, 2001

UNITED CITIES GAS COMPANY,
A Division of Atmos Energy Corporation
ILLINOIS COMMERCE COMMISSION
DOCKET NO. 00-0723
DATA REQUEST NO. ENG 2.64

ENG 2.64 Referring to your Company's response to Staff Data Request ENG 2.15, provide your Company's basis for the heating degree day assumptions made for each system's peak day calculation. Also, provide how frequently in the past 30 years temperatures were within two degrees (or exceeded) the number of degree days assumed. For each day provided, include the date, the actual temperature on that day, and the source/location of the Company's information (i.e. NOAA).

RESPONSE: Please see the attachments. The basis for selection of the HDDs used for Peak Day Design Calculation and the dates in the last 30 years where actual HDDs exceeded or were within two HDDs of Peak Day Design for each area are shown on the attached sheets.

The weather information used for each area was obtained from NOAA's National Climactic Data Center archives. Two different locations were used for the areas served by United Cities Gas Company. These locations and the service areas that the data was utilized for are:

<u>SERVICE AREA</u>	<u>WEATHER STATION</u>	<u>PEAK DAY DESIGN HDDs</u>
Harrisburg, IL	Paducah, KY	68
Metropolis, IL	Paducah, KY	68
Virden, IL	Springfield, IL	78
Vandalia, IL	Springfield, IL	78
Salem, IL	Springfield, IL	78
Altamont, IL	Springfield, IL	78

Submitted by: Jim W. Stanford

**UNITED CITIES GAS COMPANY,
A Division of Atmos Energy corporation
ILLINOIS COMMERCE COMMISSION
DOCKET NO. 00-0723
DATA REQUEST NO. ENG 2.64
Continued**

Process followed for selection of appropriate HDD for Paducah, Ky

Forty years of daily weather data for the period of January 1960 through March of 2000 for Paducah, KY was obtained from the internet site for the National Climatic Data Center Archives. The data was analyzed by sorting the forty years into the months of November through March of each year to isolate the winter months. This data was then further analyzed and the peak Heating Degree Day (HDD) for each winter season was selected. These peak days were arranged into groups of five years each beginning with the winter season of 1960/1961 through 1999/2000. This produced 8 five year periods (see Table 1).

Selecting the highest HDD in each five year period reveals that these peak HDDs range from a low of 62 to a high of 72. By observing only the last 20 years, (the last 4 five year periods), it is seen that 68 Heating degree days or higher occurred in 3 of the 4 five year periods. One of these peak periods was 72 HDDs, which was the highest to have occurred and only occurred once in the last forty years. For this reason it was ruled out for use as a design peak day. In this same five year period, 66 HDDs is the next highest and occurred twice. Two of these 4 five year periods were 68 HDDs and the last was 63 HDDs. The original HDDs used for Peak Day design for Paducah, Ky was 64. By conducting the aforementioned analysis of the temperature data obtained from the NCDC, it is discovered that the use of 64 HDDs as a Design Peak Day would cover the requirements for only four out of eight of these five year periods. Therefore, 68 HDDs was selected as the new Design Peak Day criteria. This new criteria of 68 HDDs would have covered the requirements for seven of the 8 five year periods being evaluated.

The revised Peak Day calculation sheets are attached.

Dates in the Last 30 Years when Paducah KY Exceeded or were within 2 HDDs of 68

<u>Date</u>	<u>High Temp</u>	<u>Low Temp</u>	<u>Mean Temp</u>	<u>HDDs</u>
01/20/1985	1	-15	-7	72
12/22/1989	4	-10	-3	68
01/18/1994	7	-14	-3.5	68
01/19/1994	12	-18	-3	68
01/17/1982	12	-14	-1	66
12/24/1983	4	-6	-1	66

Table 1 – Paducah, KY Statistics

<u>LOCATION</u>	<u>WINTER PERIOD</u>	<u>MAXIMUM HDDs</u>
PADUCAH BARKLEY REGIONAL AP	1960/1961	60
PADUCAH BARKLEY REGIONAL AP	1961/1962	65
PADUCAH BARKLEY REGIONAL AP	1962/1963	63
PADUCAH BARKLEY REGIONAL AP	1963/1964	52
PADUCAH BARKLEY REGIONAL AP	1964/1965	59
PADUCAH BARKLEY REGIONAL AP	1965/1966	59
PADUCAH BARKLEY REGIONAL AP	1966/1967	50
PADUCAH BARKLEY REGIONAL AP	1967/1968	59
PADUCAH BARKLEY REGIONAL AP	1968/1968	50
PADUCAH BARKLEY REGIONAL AP	1969/1970	62
PADUCAH BARKLEY REGIONAL AP	1970/1971	54
PADUCAH BARKLEY REGIONAL AP	1971/1972	50
PADUCAH BARKLEY REGIONAL AP	1972/1973	46
PADUCAH BARKLEY REGIONAL AP	1973/1974	54
PADUCAH BARKLEY REGIONAL AP	1974/1975	46
PADUCAH BARKLEY REGIONAL AP	1975/1976	56
PADUCAH BARKLEY REGIONAL AP	1976/1977	63
PADUCAH BARKLEY REGIONAL AP	1977/1978	56
PADUCAH BARKLEY REGIONAL AP	1978/1979	55
PADUCAH BARKLEY REGIONAL AP	1979/1980	51
PADUCAH BARKLEY REGIONAL AP	1980/1981	54
PADUCAH BARKLEY REGIONAL AP	1981/1982	66
PADUCAH BARKLEY REGIONAL AP	1982/1983	40
PADUCAH BARKLEY REGIONAL AP	1983/1984	66
PADUCAH BARKLEY REGIONAL AP	1984/1985	72
PADUCAH BARKLEY REGIONAL AP	1985/1986	56
PADUCAH BARKLEY REGIONAL AP	1986/1987	47
PADUCAH BARKLEY REGIONAL AP	1987/1988	54
PADUCAH BARKLEY REGIONAL AP	1988/1989	52
PADUCAH BARKLEY REGIONAL AP	1989/1990	68
PADUCAH BARKLEY REGIONAL AP	1990/1991	54
PADUCAH BARKLEY REGIONAL AP	1991/1992	45
PADUCAH BARKLEY REGIONAL AP	1992/1993	51
PADUCAH BARKLEY REGIONAL AP	1993/1994	68
PADUCAH BARKLEY REGIONAL AP	1994/1995	47
PADUCAH BARKLEY REGIONAL AP	1995/1996	63
PADUCAH BARKLEY REGIONAL AP	1996/1997	61
PADUCAH BARKLEY REGIONAL AP	1997/1998	43
PADUCAH BARKLEY REGIONAL AP	1998/1999	50
PADUCAH BARKLEY REGIONAL AP	1999/2000	44

Process followed for selection of appropriate HDD for Springfield, IL

Forty years of daily weather data for the period of January 1960 through March of 2000 for Springfield, IL was obtained from the internet site for the National Climatic Data Center Archives. The data was analyzed by sorting the forty years into the months of November through March of each year to isolate the winter months. This data was then further analyzed and the peak Heating Degree Day (HDD) for each winter season was selected. These peak days were arranged into groups of five years each beginning with the winter season of 1960/1961 through 1999/2000. This produced 8 five year periods (see Table 2).

Selecting the highest HDD in each five year period reveals that these peak HDDs range from a low of 52 in 1982/1983 to a high of 80 in 1993/1994. It is seen that generally (6 of the 8 five year periods) the Peak HDD falls within the 70s range, 72 in 2 of the five year periods, 74 in 1 of the periods, 75 in 1 of the periods, 78 in 1 of the periods, and 79 in one of the periods. One of the peak periods was 80 HDDs, which was the highest to have occurred and only occurred once in the last forty years. For this reason it was ruled out for use as a design peak day. The remaining five year period had a peak of 68 HDDs which occurred twice during that period.

The original HDDs used for Peak Day design for Springfield, IL was 72. By conducting the aforementioned analysis of the temperature data obtained from the NCDC, it is discovered that the use of 72 HDDs as a Design Peak Day would cover the requirements for only three out of eight of these five year periods. Therefore, 78 HDDs was selected as the new Design Peak Day criteria. This new criteria of 78 HDDs would have covered the requirements for 6 of the 8 five year periods being evaluated.

The original Peak Day sheets submitted for the areas utilizing the Springfield, IL weather data were calculated using the 72 HDDs mentioned, the revised Peak Day calculation sheets with calculations utilizing 78 HDDs are attached.

Dates in the Last 30 Years when Springfield, IL Exceeded or were within 2 HDDs of 78

<u>Date</u>	<u>High Temp</u>	<u>Low Temp</u>	<u>Mean Temp</u>	<u>HDDs</u>
01/18/1994	-6	-24	-15	80
12/24/1983	-11	-16	-14	79
01/16/1997	-6	-20	-13	78
01/20/1985	-5	-21	-13	78
01/10/1982	-5	-18	-12	77

Table 2 – Springfield, IL Statistics

<u>LOCATION</u>	<u>WINTER PERIOD</u>	<u>MINIMUM HDD'S</u>
SPRINGFIELD CAPITAL AP	1960/1961	64
SPRINGFIELD CAPITAL AP	1961/1962	70
SPRINGFIELD CAPITAL AP	1962/1963	72
SPRINGFIELD CAPITAL AP	1963/1964	68
SPRINGFIELD CAPITAL AP	1964/1965	66
SPRINGFIELD CAPITAL AP	1965/1966	72
SPRINGFIELD CAPITAL AP	1966/1967	61
SPRINGFIELD CAPITAL AP	1967/1968	72
SPRINGFIELD CAPITAL AP	1968/1968	63
SPRINGFIELD CAPITAL AP	1969/1970	70
SPRINGFIELD CAPITAL AP	1970/1971	62
SPRINGFIELD CAPITAL AP	1971/1972	74
SPRINGFIELD CAPITAL AP	1972/1973	56
SPRINGFIELD CAPITAL AP	1973/1974	72
SPRINGFIELD CAPITAL AP	1974/1975	65
SPRINGFIELD CAPITAL AP	1975/1976	67
SPRINGFIELD CAPITAL AP	1976/1977	78
SPRINGFIELD CAPITAL AP	1977/1978	64
SPRINGFIELD CAPITAL AP	1978/1979	72
SPRINGFIELD CAPITAL AP	1979/1980	65
SPRINGFIELD CAPITAL AP	1980/1981	66
SPRINGFIELD CAPITAL AP	1981/1982	77
SPRINGFIELD CAPITAL AP	1982/1983	52
SPRINGFIELD CAPITAL AP	1983/1984	79
SPRINGFIELD CAPITAL AP	1984/1985	78
SPRINGFIELD CAPITAL AP	1985/1986	67
SPRINGFIELD CAPITAL AP	1986/1987	63
SPRINGFIELD CAPITAL AP	1987/1988	68
SPRINGFIELD CAPITAL AP	1988/1989	62
SPRINGFIELD CAPITAL AP	1989/1990	68
SPRINGFIELD CAPITAL AP	1990/1991	64
SPRINGFIELD CAPITAL AP	1991/1992	55
SPRINGFIELD CAPITAL AP	1992/1993	59
SPRINGFIELD CAPITAL AP	1993/1994	80
SPRINGFIELD CAPITAL AP	1994/1995	59
SPRINGFIELD CAPITAL AP	1995/1996	75
SPRINGFIELD CAPITAL AP	1996/1997	71
SPRINGFIELD CAPITAL AP	1997/1998	53
SPRINGFIELD CAPITAL AP	1998/1999	72
SPRINGFIELD CAPITAL AP	1999/2000	54

2001 - 2002 PROJECTED PEAK DAY REQUIREMENTS (MCF)
 VIRDEN, ILLINOIS (URBAN & FARM TAP)
 PEAK DAY: 78 DDD

CUSTOMER	NUMBER OF CUSTOMERS	DAILY BASE/ CUSTOMER	HEAT USE/ CUSTOMER/DDD	TOTAL BASE LOAD	TOTAL MCF/DDD	TOTAL PEAK DAY
RESIDENTIAL	3,515	0.0570	0.01433	200	50	4,129
COMMERCIAL FIRM	331	0.2032	0.04073	67	13	1,119
INDUSTRIAL FIRM	0			0	0	0
TOTAL FIRM	<u>3,846</u>			<u>267</u>	<u>64</u>	<u>5,247</u>

2001 - 2002 PROJECTED PEAK DAY REQUIREMENTS (MCF)
VANDALIA, ILLINOIS
PEAK DAY: 78 DDD

CUSTOMER	NUMBER OF CUSTOMERS	DAILY BASE/ CUSTOMER	HEAT USE/ CUSTOMER/DDD	TOTAL BASE LOAD	TOTAL MCF/DDD	TOTAL PEAK DAY
RESIDENTIAL	2,751	0.0515	0.0128	142	35	2,889
COMMERCIAL FIRM	371	0.5827	0.06326	216	23	2,047
INDUSTRIAL FIRM	1					352
TOTAL FIRM	3,123			397	63	5,288

2001 - 2002 PROJECTED PEAK DAY REQUIREMENTS (MCF)
SALEM, ILLINOIS
PEAK DAY: 72 DDD

CUSTOMER	NUMBER OF CUSTOMERS	DAILY BASE/ CUSTOMER	HEAT USE/ CUSTOMER/DDD	TOTAL BASE LOAD	TOTAL MCF/DDD	TOTAL PEAK DAY
RESIDENTIAL	1,892	0.0435	0.01156	82	22	1,788
COMMERCIAL FIRM	165	0.0824	0.03273	14	5	435
INDUSTRIAL FIRM	1					31
TOTAL FIRM	2,058			125	27	2,254

2001 - 2002 PROJECTED PEAK DAY REQUIREMENTS (MCF)
 ALTAMONT, ILLINOIS
 PEAK DAY: 78 DDD

CUSTOMER	NUMBER OF CUSTOMERS	DAILY BASE/ CUSTOMER	HEAT USE/ CUSTOMER/DDD	TOTAL BASE LOAD	TOTAL MCF/DDD	TOTAL PEAK DAY
RESIDENTIAL	2,823	0.0459	0.01405	130	40	3,224
COMMERCIAL FIRM	136	2.0013	0.07316	272	10	1,048
INDUSTRIAL FIRM	0			0	0	0
TOTAL FIRM	<u>2,959</u>			<u>402</u>	<u>50</u>	<u>4,272</u>

2001 - 2002 PROJECTED PEAK DAY REQUIREMENTS (MCF)
HARRISBURG, ILLINOIS
PEAK DAY: 68 DDD

CUSTOMER	NUMBER OF CUSTOMERS	DAILY BASE/ CUSTOMER	HEAT USE/ CUSTOMER/DDD	TOTAL BASE LOAD	TOTAL MCF/DDD	TOTAL PEAK DAY
RESIDENTIAL	7,445	0.0718	0.01506	535	112	8,159
COMMERCIAL FIRM	673	0.4194	0.06221	282	42	3,129
INDUSTRIAL FIRM	2					456
TOTAL FIRM	8,120			817	154	11,744

2001 - 2002 PROJECTED PEAK DAY REQUIREMENTS (MCF)
HARRISBURG, ILLINOIS
PEAK DAY: 68 DDD

CUSTOMER	NUMBER OF CUSTOMERS	DAILY BASE/ CUSTOMER	HEAT USE/ CUSTOMER/DDD	TOTAL BASE LOAD	TOTAL MCF/DDD	TOTAL PEAK DAY
RESIDENTIAL	7,445	0.0718	0.01506	535	112	8,159
COMMERCIAL FIRM	673	0.4194	0.06221	282	42	3,129
INDUSTRIAL FIRM	2					456
TOTAL FIRM	8,120			817	154	11,744

2001 - 2002 PROJECTED PEAK DAY REQUIREMENTS (MCF)
 METROPOLIS, ILLINOIS
 PEAK DAY: 68 DDD

CUSTOMER	NUMBER OF CUSTOMERS	DAILY BASE/ CUSTOMER	HEAT USE/ CUSTOMER/DDD	TOTAL BASE LOAD	TOTAL MCF/DDD	TOTAL PEAK DAY
RESIDENTIAL	3,656	0.0539	0.01396	197	51	3,668
COMMERCIAL FIRM	347	0.3168	0.04577	110	16	1,190
INDUSTRIAL FIRM	0			0	0	0
TOTAL FIRM	<u>4,003</u>			<u>307</u>	<u>67</u>	<u>4,858</u>

2001 - 2002 PROJECTED PEAK DAY REQUIREMENTS (MCF)
 METROPOLIS, ILLINOIS
 PEAK DAY: 68 DDD

CUSTOMER	NUMBER OF CUSTOMERS	DAILY BASE/ CUSTOMER	HEAT USE/ CUSTOMER/DDD	TOTAL BASE LOAD	TOTAL MCF/DDD	TOTAL PEAK DAY
RESIDENTIAL	3,656	0.0539	0.01396	197	51	3,668
COMMERCIAL FIRM	347	0.3168	0.04577	110	16	1,190
INDUSTRIAL FIRM	0			0	0	0
TOTAL FIRM	4,003			307	67	4,858

UNITED CITIES GAS COMPANY,
A Division of Atmos Energy Corporation
ILLINOIS COMMERCE COMMISSION
DOCKET NO. 00-0723
DATA REQUEST NO. ENG 2.65

ENG 2.65 Referring to your Company's response to Staff Data Request ENG 2.57, the information provided shows withdrawals being made from the Panhandle storage service during late December and the percent of MSQ at the beginning of December almost equaling the value at the end of December, fully explain why these injections were being made into this field during late December.

RESPONSE: The Panhandle Eastern Pipeline IOS (In and Out Storage) service for Virden, Illinois has a Maximum Storage Quantity of 52,000 Dekatherms. This storage supports prudent operations of the system. Injections and withdrawals are not nominated. Any difference between daily nominations and usage flows into or out of this storage mitigating overruns and other balancing charges.

In order to maintain operational flexibility the storage level is targeted between 20% and 80% of MSQ. Ideally, the upper end of the range is achieved near early November and the lower end near early April. Periods of unusually cold or warm weather can occasionally cause temporary out-of-season injections or withdrawals.

November and December 2000 were among the coldest in recent history. As a result of the cold weather, storage withdrawals were greater than expected. As the weather grew colder, flowing gas was increased to meet expected requirements. Temperatures moderated toward the end of the month decreasing requirements and causing some small injections. The ending December storage level increased reliability of service for the remaining winter months.

Submitted by: Alan Chambers

UNITED CITIES GAS COMPANY,
A Division of Atmos Energy Corporation
ILLINOIS COMMERCE COMMISSION
DOCKET NO. 00-0723
DATA REQUEST NO. ENG 2.66

ENG 2.66 Referring to your Company's response to Staff Data Request ENG 2.57, explain why there are two separate agreements for NNS service from Trunkline Pipeline Company.

RESPONSE: United Cities Gas serves two Illinois distribution systems in Trunkline Pipeline Company Zone 1B, Metropolis and Salem. Each system is served by a Small Shipper Firm Transportation Service (SST) and a No Notice Service (NNS-2).

Submitted by: P. Dathe

UNITED CITIES GAS COMPANY,
A Division of Atmos Energy Corporation
ILLINOIS COMMERCE COMMISSION
DOCKET NO. 00-0723
DATA REQUEST NO. ENG 2.67

ENG 2.67 Referring to your Company's response to Staff Data Request ENG 2.57, explain why the smaller Trunkline NNS storage service had a very small percent of its MSQ at the beginning of November.

RESPONSE: This small NNS has a MSQ of only 12,420 Dekatherms and is used primarily for operational balancing of the Salem, Illinois system. Because it is in the same Trunkline Zone 1B as the much larger Metropolis, Illinois NNS (MSQ 208,035 Dth), Trunkline allows an in-field transfer between the two storage services at no cost to the transporter.

Since the storage facility is the same for both of these contracts, the in-field transfer is a "paper only" transaction. No gas is physically moved from one location to another to accomplish the in-field transfer and there are no associated costs. UCG did make such an in-field transfer of 9,000 Dth during December, moving, on paper, quantities from the Metropolis NNS to the smaller Salem NNS account.

This ability to transfer can streamline the administration of a small storage system compared to making very small daily injections over the seven month summer season. The intent is to transfer sufficient storage quantities into the smaller storage when operations warrant.

Submitted by: Alan Chambers

UNITED CITIES GAS COMPANY,
A Division of Atmos Energy Corporation
ILLINOIS COMMERCE COMMISSION
DOCKET NO. 00-0723
DATA REQUEST NO. ENG 2.68

ENG 2.68 Referring to your Company's response to Staff Data Request ENG 2.57, explain why there was a transfer from one Trunkline NNS service to another NNS service during December. What costs did United Cities incur as a result of this transfer?

RESPONSE: Please see response to D.R. ENG 2.67.

Submitted by: Alan Chambers